

Mailed 7/1/2003

Decision 03-06-082 June 28, 2003

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking on policies and practices for advanced metering, demand response, and dynamic pricing.

Rulemaking 02-06-001
(Filed June 6, 2002)

ORDER CORRECTING ERROR IN D.03-06-032

During the public review and comment period leading up to issuance of Decision (D.) 03-06-032, certain revisions were made to Table 1 (Demand Response Goals), but not to the related finding of fact (No. 6). Finding of Fact 6 and Table 1 should be conformed by deleting the finding's references to "bundled service load," and adding references to "system peak demand," the term used in Table 1. Correction of this obvious, inadvertent technical error is necessary in order to give effect to the Commission's intent.

Therefore, pursuant to the authority granted in Resolution A-4661,
IT IS ORDERED that Finding of Fact 6 is revised:

From:

6. There is agreement that achievable goals are as follows: for calendar year 2003: 150 MW for PG&E, 150 MW for Edison, and 30 MW for SDG&E; for calendar year 2004: 400 MW for PG&E, 400 MW for Edison, and 80 MW for SDG&E; for calendar year 2005: for all IOU's, 3% of annual peak demand for bundled service load; for calendar year 2006: for all IOU's, 4% of annual peak demand for bundled service load; for calendar year 2007: for all IOU's, 5% of annual peak demand for bundled service load.

To:

6. There is agreement that achievable goals are as follows: for calendar year 2003: 150 MW for PG&E, 150 MW for Edison, and 30 MW for SDG&E; for calendar year 2004: 400 MW for PG&E, 400 MW for Edison, and 80 MW for SDG&E; for calendar year 2005: for all IOUs, 3% of annual system peak demand; for calendar year 2006: for all IOUs, 4% of annual system peak demand; for calendar year 2007: for all IOUs, 5% of annual system peak demand.

Dated June 28, 2003, at San Francisco, California.

/s/ WILLIAM AHERN

William Ahern
Executive Director